

Motorized Sampling Hand Pump

Electric Sampling Pump



Features

- Oil extraction by applying a certain vacuum in the container with an automatic vacuum pump
- Convenient sampling compared to manual type
- Sturdy and one-handed grip
- Adopts standardized clamping standards for clean vacuum sample bottles
- One-touch operation switch
- Sample collection possible without external contamination

Summary

Oil sampling is the most important in analysis. In order to increase the reliability of data, uniformity and representativeness should be maintained, and contamination should be protected from airborne.

For accurate sampling,

1. Sampling Location: location, quantity (representativeness, persistence)
2. Sampling Procedure: Standardized so that all team members perform the same at any time
3. Sampling Device: It should not disturb the quality of the sample, and it should be easy to use, clean, and economical.
4. Sampling Bottle: The shape and cleanliness are very important.
5. Sampling at least 30 minutes after the operation (Enough stirring effect needed)
6. In the case of sampling when the equipment is stopped, it is carried out immediately after the equipment stopped.

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No.2, Jalan Jururancang U1/21,
Hicom Glenmarie Industrial Park Seksyen U1,
40150, Shah Alam, Selangor, Malaysia

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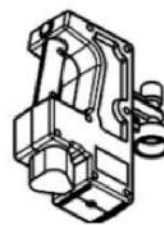
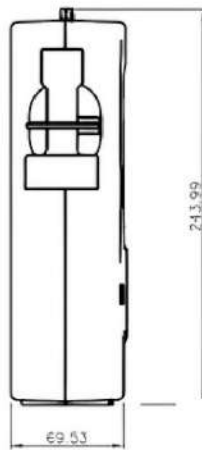
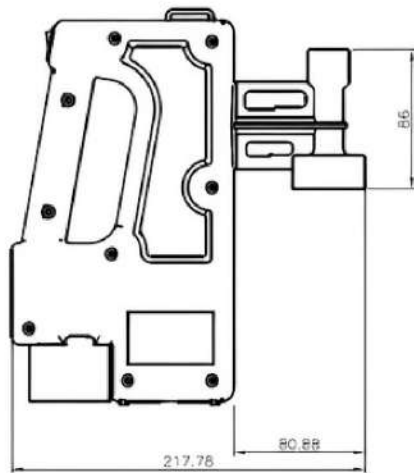
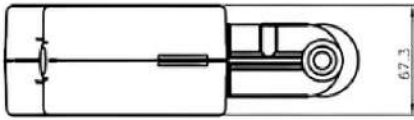


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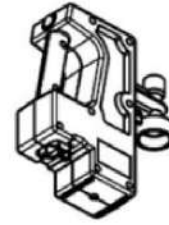
Electric Sampling Pump



Specification



Installed Battery



Uninstalled Battery

Specification	Detail
Size(mm)	(W) 216 mm x (D) 67.5 mm x (H) 243 mm
Weight (Kg)	700g / 875g (including battery)
Power	Rechargeable battery (removable)
Charging (input) power	12.6 VDC 1A (Input power: 100~240V)
Capacity	2500 mAh
Charging time	3.5 Hours
Battery life	3 Hours
Operating temperature (°C)	Ambient 50°C (Temperature may differ per bottle)
Allowed viscosity (cSt)	Up to 320 cSt
Allowed fluid	Depends on the sample bottle used as a non-contact type.
Pumping capacity	1cSt 1,300ml/min
Pumping pressure	Max Vacuum -6.95psid
Mounting Bottle Neck Size	NA (Request to Solge, Adaptor in development)
Tube Mounting Part size	Outer diameter Ø8 ~ Ø10
Main material	Body : ABS / Bottle Joint : PA6

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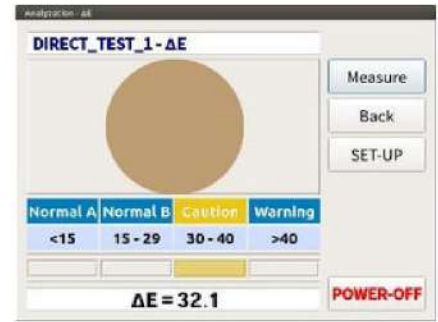
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Innovation Product



Description

Vartector is an MPC (Membrane Patch Colorimetry) Tester that quantifies the state of degraded by-products (sludge, varnish, carbide, etc.) generated as a lubricant/hydraulic oil degradation. Vartector was developed and manufactured by Solgefcor for the first time in the world according to ASTM D7843 Standard.

MPC value is a representative value that indicates the degree of the potential risk of varnish that has a fatal effect on the equipment. MPC value management is specified by the ASTM Standard and turbine and rotating machinery manufacturers.

MPC Tester is a device that is developed and manufactured to MPC (Membrane Patch Colorimetry) method (ASTM D7843), a test method that quantitatively indicates the varnish risk of turbine oil, EHC oil, and hydraulic oil. It measures CIE LAB delta E value (measuring range : 1 ~ 100) and provides the results.

▪ Judging Criteria in the past : Recommendation criteria in ASTM D02.C0.01 WK13070 (Committee D02.C0.01 on Turbine Oil Monitoring, Problems and Systems)

MPC ΔE Condition Scale			
Normal	Normal	Abnormal	Critical
<15	15 - 29	30 - 40	>40



- Latest Judging Criteria (Newly added to the 2020 ASTM D Revisions)
 - ① Mineral oils such as turbine oil : : ASTM D4378-20 (Standard Practice for In-Service Monitoring of Mineral Turbine Oils for Steam, Gas, and Combined Cycle Turbines)
 - ② Phosphate ester based EHC Control Oil : ASTM D8323-20 (Standard Guide for Management of In-Service Phosphate Ester-based Fluids for Steam Turbine Electro-Hydraulic Control (EHC) Systems)

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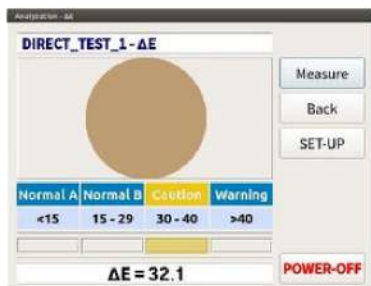
Features

Vartector is self-developed product of Solgwehich has served in the lubrication management and oil analysis/diagnosis sector over two decades. It is a product made in Korea and has the following advantages.

- Automatic loading system and self-diagnosis and verification of samples
- Output : Delta E, L, a+b(Delta L is carbide diagnosis of EHC Oil)
- Diagnosis by distinguishing between degraded by-products and carbide
- Unique calibration function
- Automatic saving and export of measured result values, and USB storage
- Automatic diagnosis evaluation report function (optional : printer)

Specifications

Features	Specification
Appearance	
Size	214(W) x 306 (L) x 254 (H) / 5.5kg
Power	DC 220V with 24V, 5A
Measuring Principle	
Measuring Geometry	0°/45° measuring geometry (in full compliance with ASTM D7843)
Measurement Condition	Observer: CIE 10° Standard Observer
Light Source	LED Light
Receiver	Spectrum scan
Detector	Spectrophotometer
Measuring Time	3 Seconds
Operating Temperature	0° C ~ 50° C
Output Value	CIE delta E, delta L, a, b
Patch Color Image Display	YES
Interface	
OS	Linux
Moving	Stepping motor
Analog Peripherals	7" Capacitive Touch Screen LCD,



Related Specification and Standards

ASTM D7843
MPC Tester Equipment Specifications

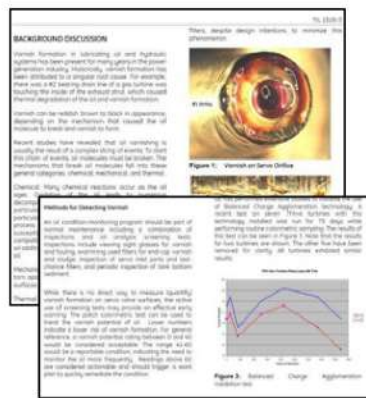
Domestic public power plant lubricant test specification



구분	내용	비고
3)	EHC O의 Varnish 관리대책 가. Oil 색 등 외관에 대한 일상점검을 시행하고 이상 발견시 Varnish Potential Grade 등 외부기준에 분석의뢰하여 윤활유의 이상 유무를 확인한다. 나. EHC O의 Varnish Potential Grade와 Medium 이상이 나올시 High density sieve adsorption filter 와 electrostatic oil cleaner 등을 이용하여 정제한다. 다. 정제후 Varnish Potential Grade를 실시하여 제거여부를 확인한다. ※ Varnish가 형성된 상태에서 선유를 시스탱내의 기름침부를 교체한다고 해서 Varnish가 제거되지 않으며, 기존 Varnish는 촉매작용을 하여 선유를 산화시키는 작용을 한다.	발전부 기재담당 하하담

Data from overseas specialized organizations and suppliers : Data on presence of varnish /damage of varnish /necessity for management

Source	Summary of Survey Results
GE	GE-TIL-1528-3, Published in 2016 "While the issue of oil varnishing typically does not result in extended forced outages, the availability and reliability of the units can be greatly affected." "A recent study of gas turbines suggest that 1/3 of all gas turbines show some signs of oil varnishing."
ExxonMobil	2007 GE Gas Turbine Survey of 192 Plants Results: "Out of 626 gas turbines, 40% have experienced operational issues due to varnish."
Fluited, Power Plants	2008 Survey of Gas & Steam Turbines "Out of 182 power plants, 76% of gas turbines had elevated varnish levels."
AnsaldoThomassen	2010 Technical Paper by Murat Gorum "Globally, 70-80 % of all heavy-duty gas turbines suffer to a certain extent from sludge and varnish contaminants in turbine oil (Ansaldo Thomassen- Technical Library, 2010)."
Noria	Results of 2011 Industry Survey Have oil degradation products such as oxidation and varnish caused problems for your plant's machines? Yes 81.3% No 18.8%
Fluited, Compressors	2012 Fluid Assessment Report from Compressors used in Large Air Separation Plants. "Out of 200 compressors, 51% had elevated varnish levels that were above normal on the MPC severity classification scale."



Management recommendation in GE O&M manual



Management recommendation in Siemens O&M manual



Vartector

The World's first automatic MPC Tester conforming to ASTM D7843 Standards for laboratory use



Awarded Certificate of "Excellent R&D Innovation Product" from the Korean Government on the 24th Dec 2021.

Certificate of "Excellent R&D Innovation Product"



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